

GOVERNMENT OF ARUNACHAL PRADESH  
OFFICE OF THE CHIEF ENGINEER (POWER) :: WESTERN ELECTRICAL ZONE  
DEPARTMENT OF POWER, VIDYUT BHAWAN, ITANAGAR – 791111

No. CE(P)WEZ/SLDC/QTN/P-Sale/2010-11/1612-39

Dated: 03/08/2011

### **NOTICE INVITING QUOTATION**

Sealed Quotation is invited by the Chief Engineer (Power), Department of Power, Govt. of Arunachal Pradesh, on behalf of Governor of Arunachal Pradesh, from enlisted Power Trading Companies of central Electricity Regulatory Commission, for Sale of Power so as to reach the Office of the undersigned on or before **30<sup>th</sup> August 2011** (upto **3.00 P.M.**) and the same shall be opened at **3.30 P.M.** on the same day in presence of intending quotationers. The quotation should be submitted in a duly super scribed sealed envelope **“QUOTATION FOR SALE OF POWER”** and addressed to **“The Chief Engineer (Power), Western Electrical Zone, Department of Power, Itanagar – 791 111, Arunachal Pradesh”**. The undersigned is not bound to accept the lowest quotation. He may cancel the whole/part of the quotation without assigning any reason thereof.

The terms and conditions are given below:

S. NO	ITEMS	DESCRIPTION
1	Quantum	<u>Peak</u> ( 25 ) <u>Off-Peak</u> ( 35 )
2	Period	<b>SEPTEMBER to NOVEMBER</b>
3	Rate (Rs/kWh)	<ol style="list-style-type: none"> <li>1. The rate should be quoted for per unit energy (kWh) basis inclusive of all taxes, duties, including charges of respective State Load Dispatch Centre, (RLDC, NLDC, etc.) Open Access etc. as applicable</li> <li>2. Offer shall be on per unit basis for both Peak and Off Peak period hours separately.</li> <li>3. Bidders shall quote their rates in ex-bus at Generation Stations.</li> <li>4. Terms and conditions for sale / purchase of power shall be as per ruling of CERC issued from time to time.</li> </ol>
4	Delivery Point	Ex-bus bar of the Projects located in NER region and on NTPC at Eastern Region.
5	Open Access Charges (CTU)	The Open Access approval/corridor, booking etc. shall be the responsibility of the successful bidder beyond delivery point. The payment of all the charges related to OPEN ACCESS shall be to the account of the bidder.
6	Transmission losses and Taxes and Duties	All the transmission losses, transmission charges, NLDC, RLDC charges, service charges etc. shall be borne by the successful bidder. The rates should be inclusive of such charges.

7	Payment	Monthly basis by Demand Draft in favour of <b>“The Executive Engineer (E), Capital Electrical Division, Department of Power, Itanagar – 791111, Arunachal Pradesh”</b>
8	Billing	<ol style="list-style-type: none"> <li>1. The bidder shall have to make payment within 15 (Fifteen) days of subsequent month on the basis of provisional bill.</li> <li>2. The accounting of energy will be based on REA issued by RLDC, Shillong, which will be acceptable to both the parties.</li> </ol>
9	Deemed Energy Sold	In the event of failure of bidder to draw/scheduled power energy to the extent of not drawn or under drawn shall be considered deemed to be sold. The bidder shall have to pay for such energy at the rate of agreed/approved price. The cost of Open Access and congestion charges, if any, shall also be borne by the bidder.
10	Payment Security Mechanism	<ol style="list-style-type: none"> <li>1. Standby LC or Bank Guarantee in favour of <b>“The Executive Engineer (E), Capital Electrical Division, Department of Power, Itanagar – 791111, Arunachal Pradesh”</b>, for a sum equivalent to three months of expected energy sale from Nationalize Bank</li> <li>2. The validity of BG shall be for 9 (Nine) months from the date of Agreement. The BG shall have to be submitted before signing of Agreement for sale of power.</li> </ol>
11	Surcharge	Late payment surcharge of @ 1.25% per month shall be leviable on all dues remaining unpaid after the due date. This surcharge would be calculated on a day-to-day basis for each day of the delay from the due date of payment.
12	Scheduling	The scheduling and dispatch of the power shall be coordinated with respective RLDCs as per the relevant provision of IEGC and the frame work of ABT and the decision of RLDCs and RPCs.
13	Force Majeure	The parties shall ensure compliance of all the terms and conditions of the offer. However, no party shall be liable for any claim for any loss or damage whatsoever arising out of failure to carry out the terms as above to the extent that such failure is due to force majeure events such as rebellion, mutiny, civil commotion, riot, lock out, epidemic, plague, fire, explosion, flood, drought, cyclone, lightning, earthquake, war or other forces, accident or act of God, terrorism, malicious act, landslide, sabotage, communal violence, etc. but any party claiming the benefit of this clause shall satisfy the other party of the existence of such an event(s).
14	General	<ol style="list-style-type: none"> <li>1. The offer shall be applicable for the quantum to the extent of Open Access booked/granted. In case any</li> </ol>

		<p>changes are required in the above terms of meeting the statutory requirements of CERC, Applicable Tribunal of Electricity, Court orders etc. the same shall be binding on both the parties and shall be mutually discussed and agreed to ensure compliance.</p> <p>2. The best bidder selected shall have to enter Power Purchase Agreement with Govt. of Arunachal Pradesh.</p>
15	Documents to be submitted along with the offer	The bidder should be registered traders of energy with CERC. He shall to submit the attested copy of latest trading license of CERC.

**Chief Engineer (Power)**  
**Western Electrical Zone**  
**Department of Power**  
**Itanagar**